

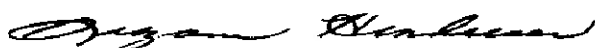
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**PAID-UP OIL AND GAS LEASE
(No Surface Use)**

THIS LEASE AGREEMENT is made this 26th day of July, 2010, by and between BRISTOL SQUARE APARTMENTS, INC., whose address is 3440 South Freeway, Fort Worth, Texas 76110-4317, as Lessor, and CHESAPEAKE EXPLORATION, L.L.C., an Oklahoma limited liability company, whose address is P.O. Box 18496, Oklahoma City, Oklahoma 73154-0496, as Lessee. All printed portions of this Lease were prepared by the party hereinabove named as Lessee, but all other provisions (including the completion of blank spaces) were prepared jointly by Lessor and Lessee.

1. Leased Premises. In consideration of a cash bonus in hand paid and the covenants herein contained, Lessor hereby grants, leases and lets exclusively to Lessee the following described land, hereinafter called leased premises:

ABSTRACT NO.: 728 SURVEY NAME: J. C. HUNTON

6.3399 acres, more or less, situated in the John C. Hunton Survey, Abstract No. 728, Tarrant County, Texas, known as Lot A, Block 4, Clyde Hampton's Addition, an addition to the City of Crowley, Tarrant County, Texas, according to the Plat recorded in Volume 388-116, Page 93, Plat Records, Tarrant County, Texas, as described in that certain General Warranty Deed dated July 13, 1978, from COLONY CONSTRUCTION COMPANY OF TEXAS, INC., to BRISTOL SQUARE APARTMENTS, INC., recorded in Volume 6527, Page 904, Official Public Records, Tarrant County, Texas.

in the County of TARRANT, State of TEXAS, containing 6.3399 gross acres, more or less (including any interests therein which Lessor may hereafter acquire by reversion, prescription or otherwise), for the purpose of exploring for, developing, producing and marketing oil and gas, along with all hydrocarbon and non hydrocarbon substances produced in association therewith (including geophysical/seismic operations). The term "gas" as used herein includes helium, carbon dioxide and other commercial gases, as well as hydrocarbon gases. Expressly excluded from this Lease are lignite, coal, sulfur and other like minerals. In addition to the above-described leased premises, this Lease also covers accretions and any small strips or parcels of land now or hereafter owned by Lessor which are contiguous or adjacent to the above-described leased premises, including the Lessor's ownership of minerals in contiguous streets, alleys, canals, creeks, easements, rights-of-way, railroad rights-of-way, etc., subject to proof of ownership, and, in consideration of the aforementioned cash bonus, Lessor agrees to execute at Lessee's request any additional or supplemental instruments for a more complete or accurate description of the land so covered. For the purpose of determining the amount of any shut-in royalties hereunder, the number of gross acres above specified shall be deemed correct, whether actually more or less. This Lease, insofar as it covers each of the separate tracts or sites described above, shall be considered a separate and distinct lease. All of the Land is included in this Lease only for simplicity. The provisions of this Lease will apply to each separate tract or site independently, and Lessee can maintain this Lease as to each separate tract or site only by operations on or production from (i) each separate tract or site, or (ii) the land with which each separate tract or site is properly pooled in accordance with the terms of this Lease.

2. Term. This Lease is a "paid-up" lease requiring no rentals. Subject to the other provisions contained herein, this Lease shall be in force for a primary term of three (3) years from the date hereof (the "primary term"), and for as long thereafter as oil or gas or other substances covered hereby are produced in commercial paying quantities from the leased premises or from lands pooled therewith or this Lease is otherwise maintained in effect pursuant to the provisions hereof. By the end of the primary term, and subject to other provisions of this Lease, Lessee must commence actual drilling (as defined in Paragraph 6 below) on the leased premises or lands pooled therewith, and thereafter continue with diligence and in a good and workmanlike manner in a good faith effort to reach the anticipated total depth.

3. Royalty. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows: (a) For oil and other liquid hydrocarbons separated at Lessee's separator facilities, the royalty shall be 25% of such production, to be delivered at Lessee's option to Lessor at the wellhead or to Lessor's credit at the oil purchaser's transportation facilities, provided that Lessee shall have the continuing right to purchase such production at the wellhead market price then prevailing in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price)

for production of similar grade and gravity; and (b) for gas (including casinghead gas) and all other substances covered hereby, the royalty shall be 25% of the proceeds realized by Lessee from the sale thereof, computed at the point of sale, less a proportionate part of production, severance, or other excise taxes, provided that Lessee shall have the continuing right to purchase such production at the prevailing wellhead market price paid for production of similar quality in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) pursuant to comparable purchase contracts entered into on the same or nearest preceding date as the date on which Lessee commences its purchases hereunder. If at the end of the primary term or any time thereafter one or more wells on the leased premises or lands pooled therewith are capable of either producing oil or gas or other substances covered hereby in commercial paying quantities or such wells are waiting on hydraulic fracture stimulation, but such well or wells are either shut-in or production therefrom is not being sold by Lessee, such well or wells shall nevertheless be deemed to be producing in commercial paying quantities for the purpose of maintaining this Lease. A well that has been drilled but not fraced within 18 months after the completion of drilling shall be deemed incapable of producing in paying quantities. If for a period of 90 consecutive days such well or wells are shut-in or production therefrom is not being sold by Lessee, then Lessee shall pay shut-in royalty of one hundred dollars (\$100.00) per acre then covered by this Lease for any shut-in period during the first year of this Lease and one hundred fifty dollars (\$150.00) per acre for any shut-in period occurring after the first year of this Lease, such payment to be made to Lessor or to Lessor's credit in the depository designated below, on or before the end of said 90-day period and thereafter on or before each anniversary of the end of said 90-day period while the well or wells are shut-in or production therefrom is not being sold by Lessee; provided that if this Lease is otherwise being maintained by operations, or if production is being sold by Lessee from another well or wells on the leased premises or lands pooled therewith, no shut-in royalty shall be due until the end of the 90-day period next following cessation of such operations or production. This Lease may not be maintained in force and effect after the end of its primary term solely by the payment of shut-in royalties for a longer period of time than eighteen (18) consecutive months, or for shorter periods of time at various intervals not to exceed in the aggregate three (3) years in all. Lessee's failure to properly pay shut-in royalty shall render Lessee liable for the amount due, but shall not operate to terminate this Lease; however, this Lease will terminate if delinquency exceeds one hundred eighty (180) days.

4. Costs. It is agreed between the Lessor and Lessee that, notwithstanding any language herein to the contrary, all oil, gas or other proceeds accruing to the Lessor under this Lease or by state law shall be without deduction for the cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, or marketing the oil, gas and other products produced hereunder to transform the product into marketable form; however, in the event Lessee determines in good faith that it can obtain a higher price at a market located outside of the local market, and Lessee incurs transportation costs charged by an unaffiliated interstate or intrastate gas pipeline in order to enhance the value of the oil, gas or other products, Lessor's pro rata share of such costs may be deducted from Lessor's share of production so long as they are based on Lessee's actual cost of such enhancements. However, in no event shall Lessor receive a price that is less than the price received by Lessee, or a price less than the price that could have been obtained from a sale in the local market. Lessee agrees to provide and make available to Lessor upon written request Lessee's records maintained or utilized in connection with any efforts to enhance the value of the oil, gas or other products to be produced pursuant to and in connection with this Lease together with any costs paid or proceeds received by Lessee hereunder.

5. Payments. All shut-in or other royalty payments under this Lease shall be paid or tendered to Lessor at the above address, or at such address or to Lessor's credit at such depository institution as Lessor may provide written notice of from time to time. All payments or tenders may be made in currency or by check and such payments or tenders to Lessor or to the depository by deposit in the US Mails in a stamped envelope addressed to the depository or to the Lessor at the last address known to Lessee shall constitute proper payment. If the depository should liquidate or be succeeded by another institution, or for any reason fail or refuse to accept payment hereunder, Lessor shall, at Lessee's request, deliver to Lessee a proper recordable instrument naming another institution as depository agent to receive payments. Lessee shall pay all royalties within sixty (60) days succeeding the month of production; provided however, royalties on the first month's production from any well shall not be due and payable until one hundred twenty (120) days from the date of first production. If Lessee shall fail to pay royalties as and when required, Lessee shall pay Lessor interest at the rate of one and a half percent (1.5%) per month (but in no event at a rate greater than the highest rate allowed by law) on the unpaid royalties from the date such royalties were due to be paid until such royalties are actually paid in full. However, this Lease will terminate if delinquency exceeds one hundred eighty (180) days

6. Continuous Development Operations. Except as provided for in Paragraph 3 above, if Lessee drills a well which is incapable of producing in commercial paying quantities (hereinafter called "dry hole") on the leased premises or lands pooled therewith, or if all production (whether or not in commercial paying quantities) permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 7 or the action of any governmental authority, then in the event this Lease is not otherwise being maintained in force it shall nevertheless remain in force if Lessee commences operations for reworking an

existing well or for drilling an additional well or for otherwise obtaining or restoring production on the leased premises or lands pooled therewith within 90 days after completion of operations on such dry hole or within 90 days after such cessation of all production. If at the end of the primary term, or at any time thereafter, this Lease is not otherwise being maintained in force but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this Lease shall remain in force so long as any one or more of such operations are prosecuted with no cessation of more than 90 consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, as long thereafter as there is production in commercial paying quantities from the leased premises or lands pooled therewith. If this Lease is maintained beyond the expiration of the Primary Term by production or otherwise, it will remain in force as to all acreage and depths as long as there is no lapse of more than 180 days between the completion of one well and the commencement of the actual drilling of another well. The commencement of actual drilling means the penetration of the surface with a drilling rig capable of drilling to the anticipated total depth of the well. After a well is commenced, drilling operations must continue with diligence and in a good and workmanlike manner in a good faith effort to reach the anticipated total depth. A well will be deemed to have been completed on the date of the release of the completion rig from the drillsite. The permitted time between wells shall be cumulative so that if a well is commenced prior to the date it is required to be commenced, the number of days prior to the date on which the well should have been commenced shall be added to the time permitted for the next well.

7. Pooling. Lessee shall have the right but not the obligation to pool all the leased premises or interest therein with any other lands or interests, as to any or all depths or zones but not deeper than one hundred feet (100') below the stratigraphic equivalent of the base of the Barnett Shale formation, and as to any or all substances covered by this Lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests, provided, however, that the entire leased premises covered by this Lease shall be included in any unit created pursuant to the pooling authority granted herein. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 460 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means a well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, no later than ninety (90) days after first production, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling, which may be retroactive to first production. In the event Lessor's acreage is included in a well, all of Lessor's acreage shall be included. Production, drilling or reworking operations anywhere on a unit which includes the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this Lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. In making such a revision, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. If the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

8. Partial Interests. If Lessor owns less than the full mineral estate in all or any part of the leased premises, the royalties and shut-in royalties payable hereunder for any well on any part of the leased premises or lands pooled therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises.

9. Assignment. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. In

the event of an assignment of any portion of Lessee's interest hereunder, with the exception of assignments being made to officers, directors, and/or subsidiaries of Lessee, upon written request by Lessor, Lessee shall deliver to Lessor a copy of the recorded document regarding the interest so assigned. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until 60 days after Lessee has been furnished the original or certified or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate in the depository designated above. If at any time two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit in the depository, either jointly or separately in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this Lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this Lease then held by each.

10. Release and Vertical Pugh Clause. Upon termination of this Lease, Lessee, its successors or assigns, shall deliver to Lessor a recordable release as to such portion or portions of this Lease which have terminated under the terms of this Lease. Upon the expiration of the primary term of this Lease or any extension thereof, this Lease shall terminate as to all depths lying one hundred feet (100') below the stratigraphic equivalent of the base of the deepest formation from which any well commenced in the primary term or any extension thereof is drilled and completed as a well capable of commercial production in paying quantities on any lands pooled with all or part of the Land, provided, however, if Lessee is then engaged in operations on lands pooled with the leased premises, this Lease shall remain in full force and effect as to all depths so long as no more than ninety (90) days elapse between operations.

11. Waiver of Surface Use; Water; Seismic Operations. Notwithstanding anything to the contrary in this Lease, Lessee shall not enter upon the surface of, cross over, place any structure or building upon or conduct any operations (except for geophysical/seismic operations as stated below) on the leased premises. Lessee shall only develop the leased premises by pooling, as provided herein, or by directional or horizontal drilling commenced from a surface location on other lands. Lessee shall make all reasonable efforts not to use residential or neighborhood streets or thoroughfares in developing the leased premises, and lands pooled therewith, or otherwise.

Lessee shall not have or acquire any rights in and to the water from the leased premises. No surface water or underground fresh water from the leased premises will be used for any reason, including water flood or pressure maintenance purposes. Lessee shall comply with all applicable rules in disposition of salt water, brine, or other fluids utilized in or resulting from operations, and shall not cause or permit any such substances to damage or pollute the surface of the leased premises or any fresh water sands lying thereunder. The leased premises shall not be used for salt water disposal.

As provided above, Lessee shall have the right to conduct geophysical/seismic operations, but only by utilizing the vibroseis method, and Lessee shall pay for all actual damages incurred to the leased premises which directly result from such geophysical/seismic operations.

Nothing in this Lease shall be interpreted as a waiver by Lessor of any setback or other requirements under the drilling or other applicable ordinances of the City of Burleson.

12. Noise. Noise levels associated with Lessee's operations related to the drilling, completion and reworking of wells shall be kept to a reasonable minimum, taking into consideration reasonably available equipment and technology in the oil and gas industry, the level and nature of development and surface use elsewhere in the vicinity of Lessee's drill sites and the fact Lessee's operations are being conducted in or near an urban residential area. If Lessee utilizes any non-electric-powered equipment in its operations, including but not limited to compression equipment, Lessee shall take reasonable steps to muffle the sound therefrom by installing a noise suppression muffler or like equipment.

13. Regulatory Requirements and Force Majeure. Lessee's obligations under this Lease, whether express or implied, shall be subject to all applicable laws, rules, regulations and orders of the City of Crowley and any other governmental authority having jurisdiction including restrictions on the drilling and production of wells, and the price of oil, gas, and other substances covered hereby. When drilling, reworking, production or other operations are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access or easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, or by inability to obtain

a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee's control, this Lease shall not terminate because of such prevention or delay, and at Lessee's option, the period of such prevention or delay shall be added to the term hereof. Lessee shall not be liable for breach of any express or implied covenants of this Lease when drilling, production or other operations are so prevented, delayed or interrupted. Lessee shall take all reasonable actions to remove or end any cause of Force Majeure for a period of more than eighteen (18) months or three (3) years of cumulative time. No obligation of Lessee to pay money that has accrued and was due before the Force Majeure event occurred under this Lease will be excused or delayed by reason of such Force Majeure.

14. Indemnity. LESSEE SHALL INDEMNIFY AND HOLD HARMLESS LESSOR, AND LESSOR'S REPRESENTATIVES, SUCCESSORS, AND ASSIGNS FROM AND AGAINST ANY AND ALL LIABILITIES, CLAIMS, LOSSES AND DEMANDS FOR DAMAGE TO PROPERTY, PERSONAL INJURY OR DEATH, AND EXPENSES, INCLUDING REASONABLE ATTORNEY'S FEES, EXPERT FEES AND COURT COSTS, ARISING DIRECTLY OR INDIRECTLY FROM ACTIONS, INACTIONS OR OCCUPANCY OF THE LEASE PREMISES OR LANDS POOLED THEREWITH OF AND BY LESSEE OR ITS ASSIGNS OR THE AGENTS, EMPLOYEES, CONTRACTORS OR INVITEES OF EITHER OF THEM.

15. Notices; Right to Cure. All notices required or contemplated by this Lease shall be directed to the party being notified at the address identified above, unless notice of another address has been provided in writing. All such notices shall be made by registered or certified mail, return receipt requested, unless another means of delivery is expressly stated. No litigation shall be initiated by Lessor with respect to any breach or default by Lessee hereunder, for a period of at least 90 days after Lessor has given Lessee written notice fully describing the breach or default, and then only if Lessee fails to remedy the breach or default, within such period. In the event the matter is litigated and there is a final judicial determination that a breach or default has occurred, this Lease shall not be forfeited or canceled in whole or in part unless Lessee is given a reasonable time (not to exceed 90 days) after said judicial determination to remedy the breach or default and Lessee fails to do so.

16. No Warranty of Title. Lessor makes no warranty of any kind with respect to title to the surface or mineral estate in the leased premises or any portion of or interest therein. All warranties that might arise by common law or by statute, including but not limited to Section 5.023 of the Texas Property Code (or its successor), are excluded. By acceptance of this Lease, Lessee acknowledges that it has been given full opportunity to investigate and has conducted sufficient investigation to satisfy itself as to the title to the leased premises. Lessee assumes all risk of title failures.

17. Top Leasing Permitted. There shall be no prohibition or limitation on top leasing.

18. Venue. Venue for any dispute arising under this Lease shall lie in Tarrant County, Texas, where the leased premises are located and all obligations under this Lease are performable.

19. Division Orders; Amendments. It is agreed that neither this Lease nor any of its terms or provisions shall be altered, amended, extended or ratified by any division order or transfer order executed by Lessor or Lessor's successors, agents or assigns. If Lessee requires the execution of a division order for payment of royalty under this Lease, then it shall follow and be in compliance with Section 91.402(d) of the Texas Natural Resources Code, as amended from time to time. Any amendment, alteration, extension or ratification of this Lease, or any term or provision of this Lease, shall be made only by an instrument clearly denominating its purpose and effect, describing the specific terms or provisions affected and the proposed change or modification hereof, and executed by the party against whom any such amendment, alteration, extension or ratification is sought to be enforced. Any purported amendment, alteration, extension or ratification not so drafted shall be of no force or effect.

20. Miscellaneous. This Lease may be executed in counterparts, each of which is deemed an original and all of which only constitute one original.

21. DISCLAIMER OF REPRESENTATIONS. Lessor acknowledges that oil and gas lease payments, in the form of rental, bonus and royalty, are market sensitive and may vary depending on multiple factors and that this Lease is the product of good faith negotiations. Lessor understands that these lease payments and terms are final and that Lessor entered into this Lease without duress or undue influence. Lessor recognizes that lease values could go up or down depending on market conditions. Lessor acknowledges that no representations or assurances were made in the negotiation of this Lease that Lessor would get the highest price or different terms depending on future market conditions. Neither party to this Lease will seek to alter the terms of this transaction based upon any differing terms which Lessee has or may negotiate with any other lessors/oil and gas owners.

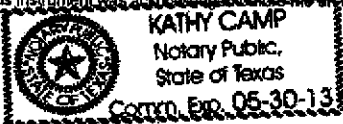
22. RELEASE OF CLAIMS: THE CASH BONUS PAID BY LESSEE FOR THIS LEASE IS HEREBY ACCEPTED BY LESSOR IN FULL SATISFACTION AND SETTLEMENT OF ANY AND ALL CLAIMS OR CAUSES OF ACTION WHICH LESSOR MAY HAVE AGAINST LESSEE

ARISING FROM OR RELATING TO ANY PRIOR AGREEMENT OR PROMISE BY LESSEE OR ITS AGENTS TO LEASE THE LANDS COVERED BY THIS LEASE (THE "RELEASED CLAIMS"). LESSOR DOES HEREBY COMPLETELY AND FOREVER RELEASE, ACQUIT AND DISCHARGE LESSEE, ITS SUBSIDIARIES AND AFFILIATED ENTITIES, ALL PREDECESSOR AND SUCCESSOR ENTITIES, AND THE RESPECTIVE SHAREHOLDERS, PRINCIPALS, DIRECTORS, OFFICERS, EMPLOYEES, AGENTS AND CONTRACTORS, AND ASSIGNS OF ANY OF THE FOREGOING, OF AND FROM THE RELEASED CLAIMS.

IN WITNESS WHEREOF, this Lease is executed to be effective as of the date first written above, but upon execution shall be binding on the signatory and the signatory's heirs, devisees, executors, administrators, successors and assigns, whether or not this Lease has been executed by all parties hereinabove named as Lessor.

LESSOR (WHETHER ONE OR MORE)

C. Adams Rogers
Rogers & Rogers Investments

STATE OF TEXAS
COUNTY OF Tarrant
This instrument was acknowledged before me on the 17th day of Sept, 2010, by Cheryl Adams Rogers.

Kathy Camp
Notary Public, State of Texas
Notary's name (printed): Kathy Camp
Notary's commission expires: 05/30/13

STATE OF TEXAS
COUNTY OF _____
This instrument was acknowledged before me on the _____ day of _____, 20____, by _____

Notary Public, State of Texas
Notary's name (printed): _____
Notary's commission expires: _____

STATE OF TEXAS
COUNTY OF _____
This instrument was acknowledged before me on the _____ day of _____, 20____, by _____
of _____ a _____ corporation, on behalf of said corporation.

Notary Public, State of Texas
Notary's name (printed): _____
Notary's commission expires: _____

STATE OF TEXAS
County of _____
This instrument was filed for record on the _____ day of _____, 20____, at _____ o'clock
M., and duly recorded in
Book _____, Page _____, of the _____ records of this office.
By _____
Clerk (or Deputy)